

First EAGE Workshop on Well Injectivity & Productivity in Carbonates 2015

**Stay Connected with Your
Reservoirs!**

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