

SOCIETY OF PETROLEUM ENGINEERS

FIFTEENTH SPE/DOE IMPROVED OIL RECOVERY SYMPOSIUM

**“Old Reservoirs New Tricks
A Global Perspective”**

Volume 1 of 2

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