SOCIETY OF PETROLEUM ENGINEERS

Production and Operations Symposium 2005

Volume 1 of 2

Held April 16 – 19, 2005 Oklahoma City, Oklahoma, USA

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