SOCIETY OF PETROLEUM ENGINEERS

SPE Western Regional Meeting 2005

Volume 1 of 2

Held March 30 – April 1, 2005 Irvine, California, USA

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SPE Western Regional Meeting

30 March-1 April 2005 • Irvine, California, U.S.A.

TABLE OF CONTENTS Volume 1 of 2

- 1 IADC/SPE 87966 Heavy Oil Development: Summary of Sand Control and Well Completion Strategies Used with Multilateral Applications *T.W. Cavender, Halliburton Energy Services Inc.*
- SPE 90130 Use of a Fiber Optic Pressure/Temperature Gauge in an Exploration Well to Minimize Formation Damage Potential and Reduce Costs During Production Testing

 A. Bond and C. Blount, ConocoPhillips Alaska Inc., and T. Kragas and S. Mathias, Weatherford Intl. Inc.
- 26 SPE 90836 Well-Completion Techniques and Methodologies for Maintaining Underbalanced Conditions Throughout Initial and Subsequent Well Interventions

T.W. Cavender and H.L. Restarick, Halliburton Energy Services Inc.

- 41 SPE 91409 Perforating for Injection Wells
 K. Folse, R. Dupont, and J. Malbrough, Halliburton Energy Services Inc., and
 C. Chow, ProDuce Consulting
- SPE 91452 Multizonal Isolation Technology for Injection Testing and Stimulation Treatments

 J. Broussard, ChevronTexaco, and A. Haiek and S. Wilson, Schlumberger
- 62 SPE 92049 Improvements for Flow Correlations for Gas Wells Experiencing Liquid Loading
 N. Kumar, Murphy Oil Corp.
- 77 SPE 92193 Achieving Long-Term Isolation for Thin Gas Zones in the Adriatic Sea Region

 N. Moroni and F. Vallorani, Eni E&P Div., and C. Johnson, D. Perez, and J. Bilic, Schlumberger
- SPE 92262 A Method for Formation Temperature Estimation Using Wireline Formation Tester Measurements

 A. Zazovsky, S. Haddad, and V. Tertychnyi, Schlumberger
- 98 SPE 92296 A Conceptual Sensory System for Cross Hole Reservoir Characterization Using A Pair of Horizontal Wells

 A. Al-Anazi and I. Ershaghi, U. of Southern California

107 SPE 92398 A Laboratory Investigation of Temperature Induced Sand Consolidation

C.M. Ross, E.R. Rangel-German, and L.M. Castanier, Stanford U.; P.S. Hara, Tidelands Oil Production Co.; and A.R. Kovscek, Stanford U.

119 SPE 93007 Effective Chemistries to Control SRB, H₂S and Fe_xS_y Problems

A. Dickinson, Baker Petrolite; G. Peck, Occidental of Elk Hills Inc.; and B. Arnold, Baker Petrolite

128 SPE 93233 Effect of Quasi-Piston-Like Flow on Miscible Gasflood Recovery

T. LaForce and R.T. Johns, U. of Texas at Austin

- SPE 93326 Residual Oil Characterization for a California Turbidite C.P. O'Brien, Occidental of Elk Hills Inc.
- 147 SPE 93374 Performance Analysis of Compositional and Modified Black-Oil Models for a Rich Gas Condensate Reservoir B. Izgec and M.A. Barrufet, Texas A&M U.
- 161 SPE 93437 Minimum Platform Designs—Cook Inlet, Alaska R.C. Visser, Belmar Engineering
- 171 SPE 93574 Modeling and Designing Improved Oil Recovery by Steam Injection in Naturally Fractured Reservoirs

 O. Cicek, U. College London
- 183 SPE 93620 Impact of Off-Balance Fracturing on Borehole Stability & Casing Failure

A.A. Daneshy, Daneshy Consultants Intl.

192 SPE 93630 JD as a Performance Indicator for Hydraulically Fractured Wells

J.K. Dietrich, The Dietrich Corp.

208 SPE 93634 Spontaneous Imbibition Studies of Australian Reservoir Rocks with Neutron Radiography

M.F. Middleton, Murdoch U.; K. Li, Stanford U.; and F. de Beer, South African Nuclear Energy Corp.

217 SPE 93645 Operating Experience with Dual and Triple Slimhole Injectors in Coalinga

A. Zahedi and R. Johnson, ChevronTexaco

221 SPE 93773 CO₂ Injection in Carbonates

O. Izgec and B. Demiral, METU; H. Bertin, Laboratoire Trefle; and S. Akin, METU

- 230 SPE 93790 Case History: Using a Communications Protocol to Reduce Wiring Costs During Construction of Well Test Headers

 M. Norman and L. Denke, Automated Controls and Equipment
- 239 SPE 93806 A Pore Network Modeling Approach to Predict Petrophysical Properties of Diatomaceous Reservoir Rock
 L. Jia, C.M. Ross, and A.R. Kovscek, Stanford U.
- 251 SPE 93831 Effect of Temperature on Relative Permeability for Heavy-Oil Diatomite Reservoirs

 J.M. Schembre, G.-Q. Tang, and A.R. Kovscek, Stanford U.
- 259 SPE 93833 Steam Injection Casing Design J. Wu, M.E. Gonzalez, and N. Hosn, ChevronTexaco
- 271 SPE 93835 Exposing Accidents: Moving Safety Focus from Likelihood to Exposure

 J. Spigener, BST Inc.
- 277 SPE 93841 A Novel Approach to Eliminating Sulfur Deposition in Liquid Redox Hydrogen Sulfide Removal Systems

 J.A. Roberts, Aera Energy LLC, and R.S. Roberts, Processes Unlimited Intl. Inc.
- 284 SPE 93860 Foam Characterization Using Image Processing Techniques E.M. Ozbayoglu, S. Akin, Middle East Technical U., and T. Eren, Turkish Petroleum Corp.
- 292 SPE 93862 Semi-Analytical Model for Water Vaporization in Gas Producers E. Zuluaga and L.W. Lake, U. of Texas at Austin
- 301 SPE 93868 Cyclic Steam Well Design—A New Approach to Solve an Old Problem of Cement Sheath Failure in Cyclic Steam Wells D. Bour, Halliburton

SOCIETY OF PETROLEUM ENGINEERS

SPE Western Regional Meeting 2005

Volume 2 of 2

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SPE Western Regional Meeting

30 March-1 April 2005 • Irvine, California, U.S.A.

TABLE OF CONTENTS

Volume 2 of 2

- 313 SPE 93870 A Method for Pattern Recognition of WOR Plots in Waterflood Management
 - Z. Yang, Exgeo CGG Venezuela, and I. Ershaghi, U. of Southern California
- 321 SPE 93874 Problem of Monitoring of Arbitrary Oriented Trajectories of Boreholes with Small Diameters by Means of Strapdown Gyroscopic Inclinometers and its Solution Methods

 Y.I. Binder and I.M. Okon, OSC Electromechanics, and T.V. Paderina and V.G. Rozentsvein, CSRI Elektropribor
- 328 SPE 93878 Verification of Decline Curve Analysis Models for Production Prediction
 - K. Li and R.N. Horne, Stanford U.
- 336 SPE 93879 Monitoring Waterflood Operations: Hall's Method Revisited D.B. Silin, Lawrence Berkeley Natl. Laboratory and U. of California, Berkeley; R. Holtzman and T.W. Patzek, U. of California, Berkeley; and J.L. Brink, ChevronTexaco Production Co.
- 348 SPE 93881 Towards An Adaptive, High-Resolution Simulator for Steam Injection Processes
 - J. Nilsson, M. Gerritsen, and R. Younis, Stanford U.
- 356 SPE 93882 Gas-Water Counter-Current Capillary Imbibition at Different Temperatures
 - T. Babadagli and C.U. Hatiboglu, U. of Alberta
- 370 SPE 93889 Applications of Pulsed Neutron Capture Logs in Reservoir Management
 - F. Morris, Schlumberger–PTC; C. Morris, Schlumberger; and T. Quinlan, Schlumberger–PTC
- 388 SPE 93894 A New Reservoir Simulation Model for Understanding Reservoir Performance in the McKittrick Steam Drive A. Hayat and D. Echols, Aera Energy LLC
- **405** SPE 93901 Improved In-Situ Combustion Performance With Metallic Salt Additives
 - B. He, Q. Chen, L.M. Castanier, and A.R. Kovscek, Stanford U.

422 SPE 93903 Low Salinity Oil Recovery: An Exciting New EOR Opportunity for Alaska's North Slope

P.L. McGuire, J.R. Chatham, F.K. Paskvan, D.M Sommer, and F.H.Carini, BP Exploration (Alaska) Inc.

437 SPE 93906 Optimizing Cyclic Steam Oil Production with Genetic Algorithms

A. Patel, ChevronTexaco Energy Technology Co.; D. Davis, NutechSolutions Inc.; C. Guthrie and D. Tuk, ChevronTexaco Energy Technology Co.; and Tai Nguyen and J. Williams, ChevronTexaco North America Upstream

- 445 SPE 93909 A New Method to Evaluate Cement Systems Design Requirements for Cyclic Steam Wells S. Myers, N. El Shaari, and L. Dillenbeck, BJ Services
- 450 SPE 93912 Quantifying Guar Polymer Recovery Post Hydraulic Fracturing to Determine the Degree of Fracture Cleanup: A Field Study of the Point of Rocks Formation, California

 N. El Shaari and M. Kedzierski, BJ Services, and T.L. Gorham, ChevronTexaco
- 456 SPE 93914 Viscosity Reduction WAG: An Effective EOR Process for North Slope Viscous Oils

 P.L. McGuire, BP Exploration (Alaska) Inc.; R.S. Redman, ConocoPhillips Alaska Inc.; and B.S. Jhaveri, K.E. Yancey, and S.X. Ning, BP Exploration (Alaska) Inc.
- 466 SPE 93926 One-Trip Sand Control-Completion Technology That Eliminates Perforation Damage While Reducing Rig Time G. Garfield, Baker Oil Tools
- 471 SPE 93941 Improving the Closing Characteristics of Subsurface Safety Valve with Combined FEA and CFD Modeling/Numerical Analysis L.J. Li, H. Zhang, G.R. Davis, F.D. Kalb, and S. Hamid, Halliburton Energy Services Inc.
- 480 SPE 93944 Sealed Connector System Eliminates Explosive Hazards and Saves Time in the Make-up Operation for Tubing-Conveyed Perforating Gun Systems

H. Fimreite, Norsk-Hydro, and L. Nordaas, A. Novak, and Roger Watson, Halliburton Energy Services Inc.

- **490** SPE 93948 Understanding Formation Damage in a Stevens Reservoir at Elk Hills California
 - S. Smith, Occidental of Elk Hills Inc.; W. Williams, Core Laboratories; and K. Ansari, Occidental of Elk Hills Inc.
- 499 SPE 93959 Lightweight Cement, Ultrasonic Cement Evaluation, and Cased Hole Dynamics Formation Pressure Tester Combine to Enhance Infill-Drilling Opportunities in Shallow Marine Shelf Deposits, Kern County, California
 - J. Formica and B. Davis, Schlumberger

- SPE 93976 Development of a Thermodynamic Model and Reservoir Simulator for the CH₄, CO₂, and CH₄-CO₂ Gas Hydrate System T. Zhu, UAF; B.P. McGrail, PNNL; A.S. Kulkarni, UAF; M.D. White, PNNL; and H. Phale and D. Ogbe, UAF
- 519 SPE 93989 A Decision Analysis Approach to Hydraulic Fracture Optimization in the W31S Stevens Oil Zone, Elk Hills Field, California D.O. Agiddi, Occidental of Elk Hills Inc.
- SPE 93993 Achieving Low Emissions in an Internal Combustion Engine Using Off-Spec Produced Fuel Gas
 R. Cassinis, Tidelands Oil Production Co., and W. Larson, SPEC Services Inc.
- SPE 93999 Inverted Hockey Stick Method Reveals Greater Uncertainty in Petroleum Investment Evaluations
 G.T. Olsen, Devon Energy Corp., and D.A. McVay and W.J. Lee, Texas A&M U.
- 549 SPE 94001 Downhole Harmonic Vibration Oil-Displacement System: A New IOR Tool T. Zhu, U. of Alaska; H. Xutao, China Petroleum Research Inst. of Exploration and Development; and P. Vajjha, U. of Alaska
- SPE 94003 Water Control Problems and Solutions-Los Angeles Basin Statistics and Case Histories
 G. Swanson, Consultant, and I. Ershaghi, U. of Southern California
- SPE 94012 Integrating Rigorous Completions Optimization into Full Field Geocellular and Simulation Modeling
 D.W. Sobernheim, F.O. Iwere, B.A. Luneau, O. Apaydin, and A.M. Aly, Schlumberger Data and Consulting Services
- SPE 94021 Applying a Reservoir Simulation Model to Drill a Horizontal Well in a Post- Steamflood Reservoir, Wilmington Field, California P.S. Hara, Tidelands Oil Production Co.; J.J. Mondragon III and H.H. Sun, City of Long Beach; Z. Yang, Exgeo; and I. Ershaghi, U. of Southern California
- SPE 94024 New Economic Indicator to Evaluate SAGD Performance H. Shin and M. Polikar, U. of Alberta
- 608 SPE 94037 Automatic History Matching of Naturally Fractured Reservoirs and a Case Study
 H. Cui and M. Kelkar, U. of Tulsa

- SPE 94259 Analytical Technique for Allocating Production to Subzones to Evaluate Prospect Candidates in the Terminal Zone of Fault Blocks III and IV, Wilmington Field, California
 - V.K. Bust, Consulting Geologist, and C.C. Phillips and P.S. Hara, Tidelands Oil Production Co.
- 633 SPE 94279 Alaska Regulatory Guidelines for Qualification of Multiphase Metering Systems for Well Testing
 - J. Williamson, Alaska Oil and Gas Conservation Commission, and P. Mehdizadeh, Production Technology Inc.
- 639 SPE 94335 Automating Continuous Steam Injection in the Diatomite Formation, Midway Sunset Field, California

 J.I. Holtzclaw and A.G. Branson, Berry Petroleum Co.

AAPG Abstracts

- Analysis of Low-Permeability Intervals in a Heavy Oil, Braided Stream Deposit Using a Combination of Core and Log Analysis, Kern River Field, California
 - L.C. Knauer, ChevronTexaco; R. Horton, California State U.; and A. Britton, Core Laboratories
- 650 USGS Assessment of Oil and Gas Resource Potential of the San Joaquin Basin, California
 - M.E. Tennyson, U.S. Geological Survey, Denver, Colorado, and A.H. Scheirer and D.L. Gautier, U.S. Geological Survey, Menlo Park, California
- Good to the Last Drop: Impact of 3-D Technology on Horizontal Well Placement, Midway Sunset Field, CA.

 M.F. Ponek, H. Baker, and C. Anez, ChevronTexaco
- Shake'n L.A.: How Plains Exploration and Production Co. Acquired 21 Square Miles of 3-D Seismic Data in Urban Los Angeles, California D. Lockman and S. Rusch, Plains Exploration and Production Co., and B. Clark, Rincon Energy LLC.
- Reservoir Characterization of a Diatomite-Sandstone Reservoir Using Integrated Core and Loss Analysis, Lost Hills Field, California M.S. Clark, D. Julander, and T. Zalan, ChevronTexaco
- Using Microseismic Monitoring Technology to Improve Reservoir Characterization
 - J.R. Cansler, L. Drennan, A. Madding, and T. Gorham, ChevronTexaco