

SOCIETY OF PETROLEUM ENGINEERS

SPE International Symposium on Oilfield Chemistry 2005

Volume 1 of 2

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