Society of Petroleum Engineers

SPE Second International Symposium on Oilfield Corrosion 2005

"Corrosion Control in Oil and Gas Production: Fluids, Chemicals, Materials, and More"

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